

CONTRACT FOR ELECTRIC SERVICE

This contract made and entered into this 20th day of May, 2020 by and between Kentucky Utilities Company ("Company") and Manchester Tank and Equipment Co ("Customer").

WITNESSETH:

Beginning _____ at execution _____, or as soon thereafter as connection is made, Company will sell and deliver to Customer at 901 New Columbia Rd Campbellsville, KY 42718 all Customer's electric capacity and energy requirements defined as three phase, 60 cycle, alternating current, nominal voltage at the point of delivery of 12,470 volts, metered and billed as primary service.
Secondary, Primary, Transmission

Customer requires an estimated Contract Capacity of 3,850 kVA or kW, as is appropriate.

Each month Customer will pay to Company for all capacity provided and energy delivered to Customer in the preceding billing period an amount determined in accordance with the

Time-of-Day Primary (TODP) Rate Schedule and, as may be appropriate, the
Excess Facilities (EF) Rider, contract attached if required, and the
Economic Development Rider (EDR) Rider, contract attached if required, and the
Rider, contract attached if required.

Comments: Original Contract. A \$192,500.00 security deposit is required for this account. Security deposit may be cash, Irrevocable Bank Letter of Credit or Surety Bond. Excess Facilities Rider (EF) is attached to and made part of this contract. Economic Development Rider (EDR) is attached to and made part of this contract. Initial contract capacity shall be 353.4 kVA increasing to 3,850 kVA on 11/20/2020.

TARIFF PROVISIONS: It is mutually agreed that Company's terms and conditions and applicable rate schedule, as from time to time approved by and on file with the Public Service Commission of Kentucky, are made a part of this contract as fully as if written here.

IN WITNESS WHEREOF, the parties hereto have caused this contract to be executed by their duly authorized representatives the day and year shown above.

KENTUCKY UTILITIES COMPANY

By Chad [Signature]

Account Manager _____
Official Capacity

Dana Gray
Agent

Manchester Tank and Equipment Co

By [Signature]

SR GENERAL MGR _____
Official Capacity

[Signature]

KENTUCKY PUBLIC SERVICE COMMISSION

Kent A. Shandler
Acting Executive Director

EFFECTIVE
8/30/2020
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SUPPLEMENTAL CONTRACT
EXCESS FACILITIES RIDER

This supplemental contract for Excess Facilities Rider service ("EF Contract") is made and entered into this 20th day of May, 20 20, by and between Manchester Tank and Equipment Co ("Customer") and Kentucky Utilities Company ("Company").

WITNESSETH:

WHEREAS, Company is in the business of providing electric service in the Commonwealth of Kentucky;

WHEREAS, Customer owns and operates a Manufacturing ("Facility") located in and about 901 New Columbia Rd Campbellsville, KY 42718; and

WHEREAS, Company is providing electric service to Customer under the terms, conditions, and pricing contained in standard rate schedule TODP pursuant to a Contract for Electric Service dated May 20, 2020; and


WHEREAS, Customer desires to have available to it certain service facilities which are in excess of the standard facilities that would normally be provided by Company.

NOW, THEREFORE, in consideration of the mutual agreements made herein, the parties agree as follows:

Company's rates, terms and conditions for the provision of electric service to Customer, and Customer's obligations, rights and responsibilities to Company for the supply of electric service are specified in and determined by applicable schedules, terms and conditions of service set forth in Company's tariffs on file with and approved by the Kentucky Public Service Commission ("PSC"), and by the terms of the Contract for Electric Service. Company's Rates, Terms and Conditions for furnishing electric service, as filed with and approved by the PSC, both in effect now and in the future, are incorporated by reference and made a part of this EF Contract as if fully set forth herein.

This EF Contract is supplemental to, and by agreement made a part of, the Contract for Electric Service for the purpose of governing the provision of excess facilities ("EF") service to Customer.

Company agrees to furnish, and Customer agrees to take, EF service pursuant to the terms and conditions of Standard Rider EF, as currently approved by the PSC or as may be modified in the future and approved by the PSC.

KENTUCKY PUBLIC SERVICE COMMISSION
Kent A. Chandler Acting Executive Director

EFFECTIVE 8/30/2020 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

All notices and other communications hereunder shall be in writing and shall be delivered by prepaid first class registered or certified mail, return receipt requested, addressed as follows:

If to Company

Kentucky Utilities Company
220 West Main Street
Louisville Kentucky 40202
Attn: Billing Integrity

If to Customer

Manchester Tank and Equipment Co
901 New Columbia Rd
Campbellsville, KY 42718
Attn: Henry Jarboe

Each party shall have the right to designate a different address for notices to it by notice similarly given.

This EF Contract shall inure to the benefit of and shall bind the successors and assigns of the parties hereto. However, no assignment of any rights, duties or obligations hereunder by Customer shall have any effect whatsoever unless approved in writing by Company in advance of such assignment. Nothing herein shall be construed to confer a benefit on any person not a signatory hereto or the successor to a signatory hereto.

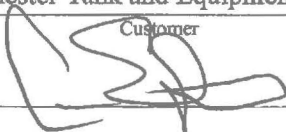
All disputes arising between Customer and Company hereunder shall be finally decided by the PSC in accordance with its applicable rules and procedures.

This EF Contract shall be construed and enforced in accordance with the laws of the Commonwealth of Kentucky.

IN WITNESS WHEREOF, Customer and Company have caused this Agreement to be executed by their duly authorized officers or representatives this 20th day of May, 20 20.

Manchester Tank and Equipment Co

By:

Customer

SR GENERAL MGR
Title

Kentucky Utilities Company

By:


Account Manager
Title

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Kent A. Chandler
Acting Executive Director



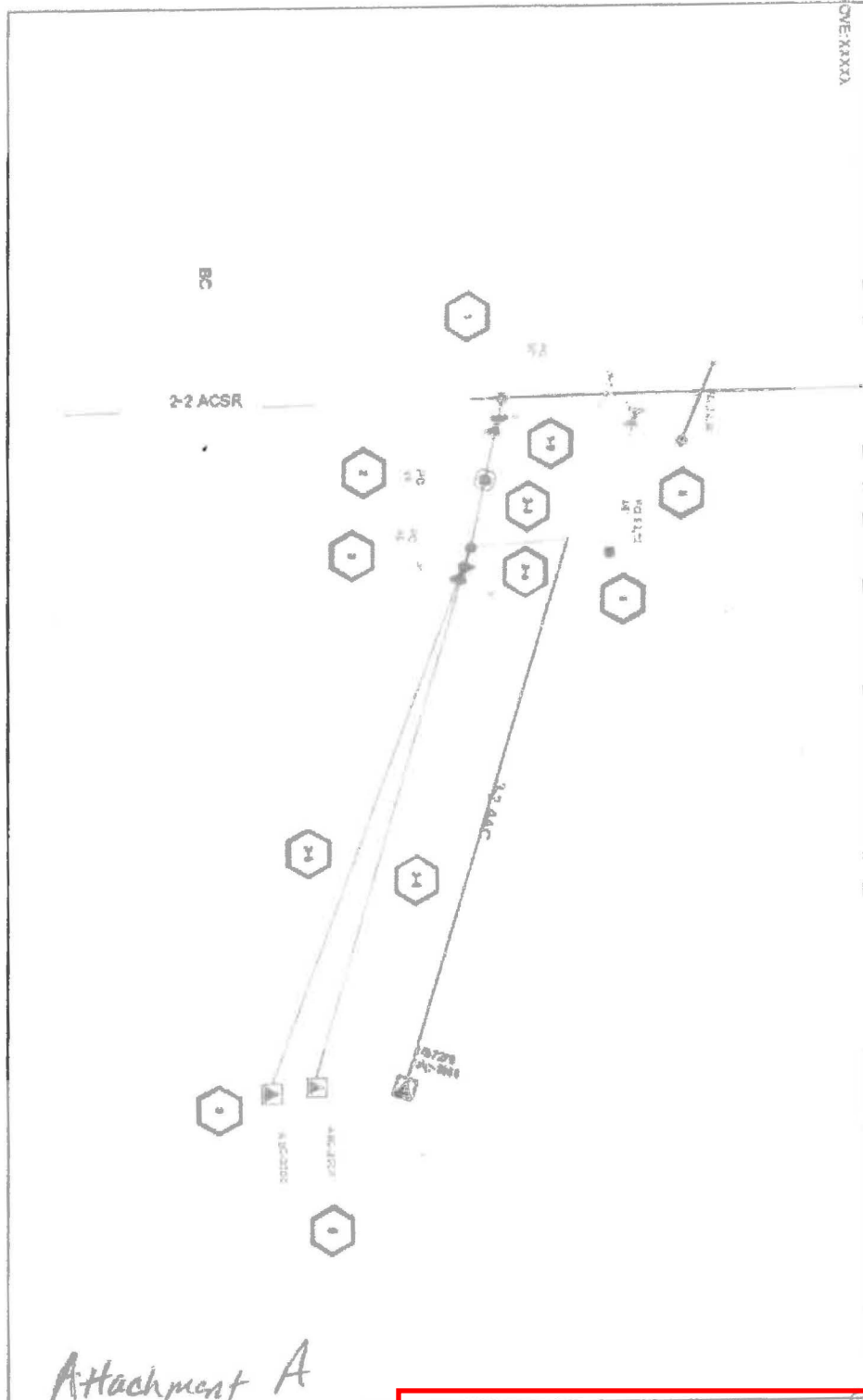
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8/30/2020

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



- JOB NOTES**
- 1) MATCHLINE APPROXIMATE TO THE WEST
 - 2) ALL WORK TO BE COMPLETED BY 10/15/20
 - 3) ALL WORK TO BE COMPLETED BY 10/15/20
 - 4) ALL WORK TO BE COMPLETED BY 10/15/20
 - 5) ALL WORK TO BE COMPLETED BY 10/15/20
- DATE: 10/15/20



Attachment A

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

Kent A. Chandler
 Acting Executive Director

[Signature]

**EFFECTIVE
 8/30/2020**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

I HAVE REVIEWED THIS PLAN AND APPROVE IT FOR CONSTRUCTION.

DATE: 06/12/20	CONSTRUCTION PLAN	DATE: 06/12/20	DATE: 06/12/20
PROJECT: MANCHESTER TANK PRIMARY	PROJECT: MANCHESTER TANK PRIMARY	PROJECT: MANCHESTER TANK PRIMARY	PROJECT: MANCHESTER TANK PRIMARY
SHEET: 1 OF 1			

WR#: 6612890

Design Revision #: 1

Report Run

Company: KU

Local District: CAMCC

5/20/2020 12:16:23 PM

Project: CNBCD2160

WR Type: NBCDOHD

Job Address: 901 NEW COLUMBIA RD

Comments:

CAMPBELLSVILLE

Estimate Details:

Labor:

Direct Hours:	130	Cost:	5,425.00
Contract Hours:	0	Cost:	0.00

Material:

Material Cost:	6,648.00
Scrap and Salvage Credit:	(4.00)

Other:

Vouchers:	0.00
AFUDC:	0.00
Overhead:	8,736.00

Total Costs (excluding previously capitalized costs): 20,804.00

Previously Capitalized Costs:

Material:

Material Cost:	59,642.00
Scrap and Salvage Credit:	0.00

Total Previously Capitalized Costs: 59,642.00

Job Cost Estimate Total

(excluding previously capitalized material costs)..... 20,804.00

GRAND TOTAL..... 78,694.00

Customer Contributions: 0.00

Linear Distance: 731

Cost per Unit: 106.81

Total Customer Extension Costs

(excluding previously capitalized material costs only)..... 20,804.00

Attachment B

KENTUCKY PUBLIC SERVICE COMMISSION
Kent A. Chandler Acting Executive Director

EFFECTIVE 8/30/2020 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**SPECIAL CONTRACT
ECONOMIC DEVELOPMENT RIDER**

This special contract for Economic Development Rider service ("EDR Contract") is made and entered into this _____ day of _____, 2020, by and between Kentucky Utilities Company ("Company") and _____ Manchester Tank and Equipment Co ("Customer").

Witnesseth:

WHEREAS, Company is in the business of providing retail electric service in the Commonwealth of Kentucky;

WHEREAS, Customer has applied for and/or is receiving retail electric service from Company pursuant to a Contract for Electric Service under Account Number _____ 3500-0441-2119 in accordance with the provisions of rate schedule _____ Time of Day Primary (TODP).

WHEREAS, Customer Requests EDR Total Demand Charge discounts on the basis that Customer's proposed billing load ("EDR Connected Load") meets the requirements outlined in Appendix A for: (check appropriate space):


- Brownfield Development load of _____ kVA
- Economic Development new load of _____ 3,850 _____ kVA
- Economic Development new load of _____ kVA above an Existing Base Load as defined in the aforementioned Appendix A.

The EDR Total Demand Charge discounts shall be incorporated with the bill for electric service issued pursuant to the Contract for Electric Service and will be subject to the same payment provisions as the Contract for Electric Service.

NOW, THEREFORE, in consideration of the mutual agreements made herein, the parties agree as follows:

Company's rates, terms, and conditions for the provision of electric service to Customer, and Customer's obligations, rights, and responsibilities to Company for the supply of electric service, are as specified in and determined by the standard rate schedule specified above and other applicable rules, terms, conditions of service set forth in Company's tariffs on file with and approved by the Kentucky Public Service Commission ("PSC") and by the terms of the Contract for Electric Service. The Company's Rates, Terms and Conditions for furnishing electric service, as filed with and approved by the PSC, in effect both now and in the future, are incorporated by reference and made a part of this contract as if fully set forth herein.

**KENTUCKY
PUBLIC SERVICE COMMISSION**
Kent A. Chandler
Acting Executive Director



**EFFECTIVE
8/30/2020
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**

This EDR Contract is supplemental to, and by agreement made a part of, the Contract for Electric Service for the purpose of applying provisions of the Company's Economic Development Rider, EDR ("EDR"), to Customer.

Company agrees to furnish, and Customer agrees to take, EDR service pursuant to the terms and conditions of EDR, as currently approved by the PSC or as may be modified in the future and approved by the PSC.

The initial term of this EDR Contract shall be ten (10) years beginning, at the option of Customer, no later than twelve (12) months following approval of this special contract by the PSC. The Total Demand Charge discounts will be applied to sixty (60) consecutive billing months as specified by EDR and followed by sixty (60) consecutive billing months at the standard rate. Upon termination of the ten (10) term, service will continue in accordance with the terms of the Standard Rate Schedule.

Company may terminate this EDR Contract at any time for Customer's failure to comply with the terms and conditions of Standard Rider EDR or this EDR Contract. Such termination will only affect the application of, and Customer's service under, the Standard Rider EDR and this EDR Contract, and shall not affect the application of, or Customer's service under, the Contract for Electric Service.

Customer agrees to provide all information necessary to satisfy the PSC initial filing requirements and successive annual reports for the duration of this special contract.

This EDR Contract shall inure to the benefit of and shall bind the successors and assigns of the parties hereto. However, no assignment of any rights, duties or obligations hereunder by Customer shall have any effect whatsoever unless approved in writing by Company in advance of such assignment. Nothing herein shall be construed to confer a benefit on any person not a signatory hereto or the successor to a signatory hereto.

All disputes arising between Customer and Company hereunder shall be finally decided by the PSC in accordance with its applicable rules and procedures. This EDR Contract shall be construed and enforced in accordance with the laws of the Commonwealth of Kentucky.

IN WITNESS WHEREOF, Customer and Company have executed this EDR Contract on the day and year first above written.

Kentucky Utilities Company

By:

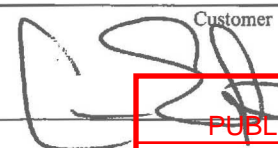


Account Manager

Title

Manchester Tank and Equipment Co

By:



ER em

Customer

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Kent A. Chandler
Acting Executive Director



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8/30/2020

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**SPECIAL CONTRACT
ECONOMIC DEVELOPMENT RIDER APPENDIX A**

The combined Louisville Gas and Electric Company and Kentucky Utilities Company current, 2020, capacity reserve margin is 1563 MW, which is 490 MW in excess of a reserve margin considered essential for system reliability of 1073 MW. For each year in which Customer will receive demand charge discounts under this EDR Contract, the Companies' projected reserve margins are expected to be; Year 1 1574 MW; Year 2 1570 MW; Year 3 1572 MW; Year 4 1577 MW; Year 5 1578 MW.

Company estimates investing \$ 143,838.34 in new facilities to serve the EDR Contracted Load.

Company estimates Customer's minimum monthly billing under Standard Rate Schedule TODP will be \$ 96,250.00.

Customer anticipates investing \$ 11,000,000.00 in facilities associated with the EDR Contracted Load.

Customer anticipates creating \$ 200 new jobs associated with the EDR Contracted Load.

Customer estimates the EDR Contracted Load to be 3,850 kW or kVA, as is appropriate, at a 65 % load factor.

If the new load is in addition to an existing load, Company and Customer agree that the Existing Base Load is:

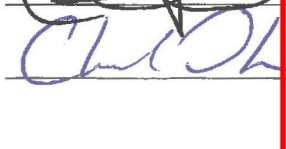
	Base Period	Intermediate Period	Peak Period
January	_____ kVA;	_____ kVA;	_____ kVA;
February	_____ kVA;	_____ kVA;	_____ kVA;
March	_____ kVA;	_____ kVA;	_____ kVA;
April	_____ kVA;	_____ kVA;	_____ kVA;
May	_____ kVA;	_____ kVA;	_____ kVA;
June	_____ kVA;	_____ kVA;	_____ kVA;
July	_____ kVA;	_____ kVA;	_____ kVA;
August	_____ kVA;	_____ kVA;	_____ kVA;
September	_____ kVA;	_____ kVA;	_____ kVA;
October	_____ kVA;	_____ kVA;	_____ kVA;
November	_____ kVA;	_____ kVA;	_____ kVA; and
December	_____ kVA;	_____ kVA;	_____ kVA;

Seen and agreed:


For Company:

For Customer:





**KENTUCKY
PUBLIC SERVICE COMMISSION**

Date: 8/30/2020

 Acting Executive Director

**EFFECTIVE
8/30/2020**

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